

RECONCILIATION AGREEMENT to IMPROVE INTERJURISDICTIONAL COMMERCE and the MOBILITY OF GASFITTERS
(Ref.: CFTA Annex 404 (14))

Whereas under Chapter 4 (Regulatory Notification, Reconciliation and Cooperation) of the Canadian Free Trade Agreement (“**CFTA**”), the Federal, Provincial, and Territorial Governments agreed to reconcile regulatory measures that act as a barrier to trade, investment or labour mobility within Canada;

Whereas the Governments of Canada, Ontario, Québec, Nova Scotia, New Brunswick, Manitoba, British Columbia, Prince Edward Island, Saskatchewan, Alberta, Newfoundland and Labrador, the Northwest Territories, Yukon, and Nunavut are parties to the CFTA and those governments that are signatories to this Reconciliation Agreement will be referenced herein as the “Parties”;

Recognizing the importance of ensuring public safety through confirmation of gasfitters’ certification in accordance with occupational standards including, but not limited to, those developed under the Interprovincial Standards Red Seal Program;

Also recognizing that several relevant fuel safety standards are incorporated by reference in Parties’ regulatory measures, and are an important basis upon which gasfitters are trained, authorized to perform regulated work, and their certification assessed, and that the use of the same editions of these standards in regulatory measures across Canada can help ease the movement of gasfitters between provinces and territories;

Also recognizing that gasfitters are a Red Seal trade, and Parties are encouraged to participate in work done by the Canadian Council for Directors of Apprenticeship (“**CCDA**”);

Also recognizing an opportunity to underline and build on the existing obligations within [Chapter 7 \(Labour Mobility\) of the CFTA](#);

Also recognizing that apprentices are gasfitters for whom all provinces and territories have committed to support mobility through the [Provincial-Territorial Apprentice Mobility Agreement and the Provincial-Territorial Apprentice Mobility Protocol](#);

Acknowledging that provinces and territories have the sole authority to issue provincial/territorial certification to gasfitters;

Therefore, the Parties agree as follows:

1 PURPOSE and EXTENT TO WHICH AGREEMENT ADDRESSES IDENTIFIED BARRIERS

1.1 The purpose of this Reconciliation Agreement (“**Agreement**”) is to strengthen interjurisdictional commerce by facilitating the mobility of gasfitters from one Canadian jurisdiction to another, enhancing nation-wide recognition of credentials and experience and technical safety. This Agreement also improves labour mobility timeliness by establishing commitments to allow gasfitters to practice this trade from one province or territory to another in a more expeditious manner.

1.2 The implementation of this Agreement will:

- a. Build on the obligation of Chapter 7 of the CFTA requiring certification be issued expeditiously by establishing a timeline for Parties to review, assess, and provide a response to completed applications submitted by gasfitters, in good standing, from another province or territory to facilitate labour mobility and support industry in attracting gasfitters;
- b. Commit Parties to the timely and aligned incorporation by reference of several relevant fuel safety standards in provincial and territorial regulatory measures to promote the adoption of the same editions of the standards in a timely fashion across jurisdictions with as few exceptions, variations, or deviations as possible and to remove exceptions, variations, or deviations that may impact gasfitters' training, education, and scope of work;
- c. Build on the obligations of Chapter 7 of the CFTA and further facilitate labour mobility by ensuring that the process and requirements to be met for a Party to recognize the certification of an incoming gasfitter from another province or territory are clearly communicated to ensure clarity when gasfitters or employers are pursuing labour mobility between provinces and territories. This includes a table of equivalency of titles and certificates to provide authorities in each jurisdiction with the appropriate information that will expedite the process of recognition to meet the timelines stated within this Agreement.

2 REGULATORY REQUIREMENTS BEING RECONCILED AND PARTIES' OBLIGATIONS

Part A: Responsibility

- 2.1 The Parties are responsible for implementing this Agreement.
- 2.2 The Provincial-Territorial Advisory Committee ("**PTAC**") of the Standards Council of Canada ("**SCC**"), acknowledged by the CFTA's Regulatory Reconciliation and Cooperation Table ("**RCT**") to act as the RCT Working Group on Gasfitter Labour Mobility ("**Working Group**"), whose members led the negotiation of this Agreement, shall work collaboratively with the Interprovincial/territorial Gas Advisory Council ("**IGAC**") to support the implementation of the obligations contained in this Agreement, as necessary.

Part B: Labour Mobility

- 2.3 Each Party shall:
 - a. Review, assess, and provide a response, within thirty (30) business days upon receipt, regarding any completed application to work in their jurisdiction from gasfitters from another province or territory. The Parties shall endeavour to provide a response in fewer than thirty (30) business days whenever possible;
 - b. Include the explanation or rationale in any response to the applicant in the event of an incomplete application, along with guidance on any applicable actions the applicant must take to successfully have their application considered under subparagraph (a);

- c. Include the explanation or rationale in the response to the applicant in the event of a negative response or denial of the application under subparagraph (a), along with guidance on applicable actions (if any) the applicant may take to have their application reconsidered; and
 - d. Await until the applicant completes the local jurisdictional exam, if applicable, for final approval or certification of complete applications. The timing in subparagraph (a) does not necessarily include the issuance of the certification or any delay of the response caused by the mailing process.
- 2.4 Nothing in paragraph 3 prevents a Party from giving verbal updates to an applicant, upon request.
- 2.5 Each Party shall make the following information forthrightly and publicly available online on Parties' websites and/or the website of Parties' regulatory authorities:
 - a. The processes, requirements, and timelines to have the certifications of gasfitters from another province or territory recognized, including all necessary steps required of gasfitters and/or employers;
 - b. Any locally relevant factors that may impact incoming gasfitters;
 - c. Any exceptions, variations, or deviations that are pertinent to incoming gasfitters; and
 - d. Any other information deemed relevant by a Party that an incoming gasfitter would need to be aware of before requesting the recognition of their certification.
- 2.6 Parties shall collaborate to develop and maintain a table of equivalency of titles and certificates to provide to Parties with the appropriate information to support meeting the required number of days stated within subparagraph 2.3(a) of this Agreement.

Part C: Fuel Safety Standards

- 2.7 Each Party shall make all reasonable efforts to:
 - a. Within eighteen (18) months of the effective date, incorporate by reference into a covered measure the version of each relevant fuel safety standard in force as of the effective date; and
 - b. Within twenty-four (24) months of each applicable date, incorporate by reference into a covered measure the version of that relevant fuel safety standard in force as of the applicable date.
- 2.8 A Party that automatically adopts the most recent versions of a relevant fuel safety standard into a covered measure is deemed to be compliant with paragraph 7 respecting that relevant fuel safety standard.
- 2.9 Each Party shall make reasonable efforts to reduce or eliminate all exceptions, variations,

or deviations when adopting or incorporating by reference a relevant fuel safety standard into a covered measure, unless:

- a. the purpose of the exception, variation, or deviation is to achieve a legitimate objective;
 - b. the exception, variation, or deviation is necessary to achieve that legitimate objective; and
 - c. the exception, variation, or deviation is not applied in a manner that would constitute a means of arbitrary or unjustifiable discrimination between provinces and territories (or gasfitters therefrom) where the same conditions prevail; and the exception, variation, or deviation is not applied in a manner that would constitute a disguised restriction on trade, investment, or labour mobility.
- 2.10 Each Party shall reply in writing within sixty (60) calendar days upon receiving written notice from any Party that requests information on the identity, purpose, or rationale of any exception, variation, or deviation.
- 2.11 Each Party shall participate, in the manner it deems appropriate, in the development processes for relevant fuel safety standards, and shall explore new opportunities to provide provincial or territorial policy input into those development processes.

3 ENTRY INTO FORCE AND TIMELINES FOR IMPLEMENTATION

- 3.1 This Agreement shall enter into force on November 1, 2025 (the “**effective date**”).
- 3.2 The Parties shall implement the obligations outlined in Section 2, excepting paragraph 2.7, which has specific timelines set out therein, within twelve (12) months after the effective date.

4 AMENDMENTS

Part A: General Amendments

- 4.1 Any Party may request an amendment to this Agreement by giving written notice to all Parties and the RCT Chair. The Working Group shall meet and consider each request for amendment within sixty (60) calendar days receipt of such notice.
- 4.2 Within sixty (60) calendar days of the first meeting by the Working Group in relation to the proposed amendment, the Parties shall determine whether to amend this Agreement.
- 4.3 Any proposed amendment that receives unanimous approval of the Parties may be added to this Agreement by written amendment.
- 4.4 Subject to Part B, no amendment or change to this Agreement shall be valid unless it is in writing and signed by all Parties.

Part B: Amendments to lists of standards

- 4.5 Each Party shall designate one or more persons (“**Designates**”), as identified in Schedule “C” to this Agreement, who may, subject to any limitations on their designation, identify opportunities for progress on future collaboration and reconciliation efforts.
- 4.6 Notwithstanding Part A, the Designates may agree, by mutual written consent, to amend the list of standards in Schedule “A” to this Agreement, or the list of regulatory measures in Schedule “B” to this Agreement, to ensure this Agreement remains relevant and continues to act as a common baseline among the Parties.
- 4.7 An amendment made pursuant to this Part shall be made by giving written notice of the proposed amendment to the Parties and the RCT, which shall include:
- (a) a description of the new standard or measure being added to the Agreement, or the standard or measure that has been altered, amended or replaced, as the case may be;
 - (b) the reason for the proposed amendment; and
 - (c) an explanation of the likely consequences of the proposed amendment.
- 4.8 An amendment made pursuant to this Part shall not come into force until at least sixty (60) calendar days after the notice of proposed amendment is provided to the RCT pursuant to paragraph 7.

Part C: Administrative Amendments

- 4.9 Notwithstanding Part A, a Party may amend the name or contact information of the persons listed as Designates in Schedule “C” or Contact Persons in Schedule “D” by providing written notice of the amendment to the other Parties and the RCT Chair.
- 4.10 An amendment made pursuant to this Part shall be considered an administrative change and to not substantially alter the Agreement or be considered an amendment requiring approval of the other Parties.

5 ACCESSION, WITHDRAWAL, AND TERMINATION

- 5.1 Any province or territory that has not become a Party to this Agreement before the effective date may accede to this Agreement by acceptance of its terms. A completed signature page shall be provided to the RCT Chair.
- 5.2 A Party that accedes to this Agreement commits to implementing the obligations outlined in Section 2, excepting paragraph 2.7 which has specific timelines set out in therein, within twelve (12) months of their accession.
- 5.3 A Party may withdraw from this Agreement six (6) months after it gives notice in writing to the other Parties and the RCT Chair. The withdrawal of a Party does not affect the continuation of this Agreement with respect to the remaining Parties.

- 5.4 This Agreement may be terminated upon the mutual written agreement of all Parties.

6 DISPUTE RESOLUTION

- 6.1 Chapter Ten (Dispute Resolution) of the CFTA, excluding Part B, applies to the resolution of disputes arising from this Agreement.
- 6.2 Any Party may raise an item, including of concern or clarification, related to this Agreement by giving written notice to all Parties. The Working Group shall meet within sixty (60) calendar days of receipt of such notice to consider and/or advise on the item raised.

7 COSTS

Any and all costs and expenses of a Party in relation to this Agreement shall be borne by the Party, individually, unless otherwise agreed to in writing by all of the Parties.

8 LANGUAGE

This Agreement has been made and executed in English and in French and both versions are equally authoritative. All amendments to this Agreement shall be made in English and French.

9 COMMUNICATION

- 9.1 This Agreement, and any amendments to this Agreement, shall be published on the CFTA website.
- 9.2 Each Party shall use best efforts to make this Agreement and any amendments known in a timely manner to:
- a. their employees, agents, officers, representatives, and certifying authorities by way of internal policies and guidelines to ensure compliance; and,
 - b. individuals in their jurisdiction who are subject to, or who could be expected to be impacted by, this Agreement.
- 9.3 Each Party shall provide a Contact Person who will be responsible for the administration of this Agreement and act as their Party's contact person. Contact Persons are listed in Schedule "D" of this Agreement.

10 CONFIDENTIAL INFORMATION

- 10.1 Information gathered by the Parties in carrying out this Agreement is subject to the applicable federal, provincial, and territorial legislation of each Party regarding access to information and privacy. No Party shall disclose confidential information except where disclosure is authorized or required by law, or with the prior written consent of the other

Party. Where a Party is required by law to disclose information, that Party shall notify the affected Party before disclosing the information if possible, or as soon as possible after disclosing the information.

10.2 Paragraph 1 survives withdrawal from and termination of this Agreement.

11 NOTICE

11.1 Any notice, information, or document required under this Agreement is deemed delivered if sent by email or mail to the other Parties. Any notice sent by email is deemed received one (1) business day after it is sent; any notice mailed is deemed received eight (8) business days after being mailed.

11.2 It is the responsibility of each Party to communicate all notices, information, and documents promptly and effectively related to the implementation of this Agreement to the Contact Persons set out in Schedule “D” and the RCT Secretariat within thirty (30) business days.

12 COUNTERPARTS

This Agreement, and any amendment to this Agreement, may be signed in counterpart, in which case any counterpart constitutes the Agreement, and transmission to other Parties of such counterpart signed electronically in PDF is evidence of its delivery.

13 DEFINITIONS

13.1 For the purposes of this Agreement, except as otherwise provided:

Agreement means this Reconciliation Agreement to Improve Interjurisdictional Commerce and the Mobility of Gasfitters together with all schedules attached hereto, as may be amended;

applicable date means the last day of the sixth month following the date of publication of the French and English versions of a relevant fuel safety standard by CSA Group. Where the English and French versions are not published at the same time, this time period runs from the date of publication of the second version;

certification means documentation issued by a regulatory authority of a Party including, without limitation, a certificate, permit, license, roster, or other form of official recognition that attests to the worker being qualified, authorized to practice, and if applicable, to use a particular occupational title in the territory of that Party;

CFTA website includes any website operated by the Secretariat;

confidential information means any confidential or proprietary information, either of a business or technical nature, disclosed by one Party to the other Party, whether in electronic, written, graphic or other tangible form, that is clearly marked “Proprietary” or “Confidential”;

CSA Group means the standards development organization by the same name accredited by the SCC as a standards development organization and a certification body;

covered measure means the regulatory measures identified in Schedule “B” to this Agreement, as amended from time to time, or successor regulatory measures having the same objective;

effective date has the meaning given to it in paragraph 3.1;

exception, variation or deviation means a difference between a covered measure and a relevant fuel safety standard;

gasfitter means a gasfitter, a gas technician, or an equivalent worker who possesses requisite certification;

in writing or **written** means any worded or numbered expression that can be read, reproduced, and later communicated, and includes electronically transmitted and stored information;

incorporation by reference means a drafting technique used to include the content of a document, in whole or in part, in regulatory text as if it were reproduced directly in the text of the regulatory measures;

legitimate objective means any of the following objectives pursued within the territory of a Party:

- a. public security and safety;
- b. public order;
- c. protection of human, animal, or plant life or health;
- d. protection of the environment;
- e. consumer protection;
- f. protection of the health, safety, and well-being of gasfitters; or
- g. programs for disadvantaged groups,

considering, among other things, if appropriate, fundamental climatic or other geographical factors, technological or infrastructural factors, or scientific justification.

"legitimate objective" does not include protecting the production of a Party or, in the case of the Government of Canada, favouring the production of a Province or Territory;

relevant fuel safety standard means each of the standards identified in Schedule “A” to this Agreement;

response means any written communication by the Parties following the first review of an application to work in their jurisdiction from gasfitters, and includes the issuance of the certificate; and

table of equivalency is a document matching gasfitter titles and certificates in one jurisdiction to titles and certificates used in other jurisdictions for which the scopes of practice are similar.

- 13.2 Unless a contrary intention is expressed in this Agreement, the definitions found in Chapter Thirteen (Definitions) of the CFTA apply to this Agreement.

IN WITNESS WHEREOF the undersigned, being duly authorized thereto by their respective Governments, have signed this Agreement on the dates set forth below.

SCHEDULE A: Relevant Fuel Safety Standards

The following standards developed by CSA Group:

- CSA B149.1, Natural gas and propane installation code
- CSA B149.2, Propane storage and handling code
- CSA B149.3, Code for the field approval of fuel-burning appliances and equipment

SCHEDULE B: Measures Subject to Reconciliation

Party	Measure(s)
Alberta	Safety Codes Act, RSA 2000, c S-1 Gas Code Regulation, AR 111/2010
British Columbia	Gas Safety Regulation, BC Reg 103/2004
Manitoba	<i>Gas and Oil Burner Regulation</i> , MR104/87R <i>Steam and Pressure Plants Regulation</i> , 108/87R
New Brunswick	Boiler and Pressure vessel Act 2011, c.122 Propane, Natural and Medical Gas Regulation 84-174 Standards Regulation 84-177
Newfoundland And Labrador	<i>Boiler, Pressure Vessel and Compressed Gas Regulations</i> , NLR 119/96, Part VII Propane, Natural and Manufactured Gas
Northwest Territories	<i>Gas Protection Act</i> <i>R.S.N.W.T. 1988, c.G-2</i> <i>Gas Protection Regulations</i> <i>R.R.N.W.T. 1990, c.G-1</i>
Nova Scotia	<i>Technical Safety Act</i> , SNS 2008, c 10 <i>Technical Safety General Regulations</i> , NS Reg 9/2011 <i>Fuel Safety Regulations</i> , NS Reg 11/2011 <i>Technical Safety Standards Regulations</i> , NS Reg 102/2014 <i>Technical Safety Fee Regulations</i> , NS Reg 154/2018
Nunavut	<i>Gas Protection Act</i> , RSNWT (Nu) 1988, c G-2 <i>Gas Protection Regulations</i> , RRNWT (Nu) 1990, c G-1
Ontario	The following sections of Ontario Regulation 223/01 (Codes and Standards Adopted by Reference) made under the Technical Standards and Safety Act, 2000: <ul style="list-style-type: none"> ○ Section 6, which adopts by reference the “Gaseous Fuels Code Adoption Document”, as amended from time to time, as part of Ontario Regulation 212/01 (Gaseous Fuels) ○ Section 9, which adopts by reference the “Propane Code Adoption Document”, as amended from time to time, as part of Ontario Regulation 211/01 (Propane Storage and Handling)
Prince Edward Island	<i>Boilers and Pressure Vessels Act</i> , R.S.P.E.I. 1988, Cap. B-5 <i>Boilers and Pressure Vessels Act Regulations</i>
Quebec	Code de construction, Chapitre II, Gaz Code de sécurité, Chapitre III, Gaz
Saskatchewan	<i>The Gas Inspection Act</i> , 1993, SS 1993, c G-3.2 <i>The Gas Inspection Regulations</i> , RRS c G-3.2 Reg 1 <i>The Gas Licensing Act</i> , SS 1988-89, c G-4.1 <i>The Gas Licensing Regulations</i> , SS 1988-89, c G-4.1
Yukon	• Gas Regulations, O.I.C. 1998/213 • Design, Construction and Installation of Boilers and Pressure Vessels Regulations, O.I.C. 1980/303

SCHEDULE C: Designated Persons

Party	Authorized Representative	Address
Alberta	<p>Jon Elliott Director, Mechanical Codes and Standards Municipal Affairs</p> <p>Stephen Neis, Director, Apprenticeship Delivery & Industry Support Services Advanced Education</p>	<p>jon.elliott@gov.ab.ca</p> <p>stephen.neis@gov.ab.ca</p>
British Columbia	<p>Regan Khan Manager, Internal Trade Policy and Negotiations Ministry of Jobs, Trade and Technology</p> <p>Kevin Harding Director of Innovation and Safety Policy Ministry of Housing and Municipal Affairs Government of British Columbia</p>	<p>Regan.khan@gov.bc.ca</p> <p>Kevin.harding@gov.bc.ca</p>
Manitoba	TBD	TBD
New Brunswick	Michael Davidson	<p>Michael.Davidson@gnb.ca 12 McGloin Street, 2nd Floor Fredericton N.B E3A 5T8</p>
Newfoundland And Labrador	David Brockerville Director Engineering and Inspection Services Division Digital Government and Service NL	<p>DavidBrockerville@gov.nl.ca T. 709-729-2749</p>
Northwest Territories	Anne-Marie Jennings Policy Analyst Strategic Policy Department of Industry, Tourism and Investment	<p>Anne-Marie_Jennings@gov.nt.ca (867) 767-9202 ext. 63041</p>

Nova Scotia	<p>Jeff Dolan, Executive Director, Technical Safety Division NS Department of Labour, Skills & Immigration</p> <p>Paul Fowler, Chief Inspector, Fuel Safety Technical Safety Division NS Department of Labour, Skills & Immigration</p>	<p>jeff.dolan@novascotia.ca (902) 266-9585 (800) 9LABOUR (800-952-2687)</p> <p>Paul.fowler@novascotia.ca</p>
Nunavut	<p>Nomazwe Siziba Manager, Business Development Economic Development and Transportation</p>	nsiziba@gov.nu.ca
Ontario	Phil Simeon	<p>345 Carlingview Dr., Toronto, ON, M9W 6N9</p> <p>psimeon@tssa.org</p>
Prince Edward Island	<p>Glenda MacKinnon-Peters, Director of Land, Department of Housing, Land and Communities</p> <p>Nancy Chiasson, Chief Boiler Inspector, Land Division, Department of Housing, Land and Communities</p>	<p>gcmackinnon-peters@gov.pe.ca</p> <p>nancypchiasson@gov.pe.ca</p> <p>31 Gordon Drive, PO Box 2000, Charlottetown, PE, C1A 7N8</p>
Quebec	CEO, Régie du bâtiment du Québec	https://www.rbq.gouv.qc.ca/en/contact-us/
Saskatchewan	<p>Executive Director Government of Saskatchewan Building and Technical Standards Ministry of Government Relations</p>	<p>1430 – 1855 Victoria Avenue Regina, SK S4P 3T2 Canada Phone: 306-787-4517 btstandards@gov.sk.ca</p>
Yukon	<p>Hector Lang A/Director Building Safety Standards Branch Department of Community Services Government of Yukon</p>	Hector.Lang@yukon.ca

SCHEDULE D: Contact Persons

Parties' Contact Persons are members of the Provincial-Territorial Advisory Committee (PTAC) or persons designated by the PTAC members. The full PTAC membership list is accessible at <https://www.scc.ca/en/about-scc/governance/advisory-committees-at-scc/ptac>.

Party	Authorized Representative	Address for Notice
Alberta	Steve Murphy Executive Director, Community and Technical Support Municipal Affairs	steve.murphy@gov.ab.ca
British Columbia	Regan Khan Manager, Internal Trade Policy and Negotiations Ministry of Jobs, Trade and Technology Kevin Harding Director of Innovation and Safety Policy Ministry of Housing and Municipal Affairs Government of British Columbia	Regan.khan@gov.bc.ca Kevin.harding@gov.bc.ca
Manitoba	Stacey Quinn Intergovernmental Affairs Province of Manitoba	Stacey.Quinn@gov.mb.ca (204) 391-7314
New Brunswick	Eben Creaser Director Chief Boiler Inspector Power Engineers Board of Examineers Chair Technical Inspection Services	Eben.Creaser@gnb.ca 12 McGloin Street, 2 nd Floor Fredericton N.B E3A 5T8
Newfoundland And Labrador	David Brockerville, P.Eng. Director Engineering and Inspection Services Division Digital Government and Service NL	DavidBrockerville@gov.nl.ca 709-729-2749
Northwest Territories	Anne-Marie Jennings Policy Analyst Strategic Policy Department of Industry, Tourism and Investment	Anne-Marie_Jennings@gov.nt.ca (867) 767-9202 ext. 63041

Nova Scotia	<p>Jeff Dolan, Executive Director, Technical Safety Division NS Department of Labour, Skills & Immigration</p> <p>Paul Fowler, Chief Inspector, Fuel Safety Technical Safety Division NS Department of Labour, Skills & Immigration</p>	<p>jeff.dolan@novascotia.ca (902) 266-9585 (800) 9LABOUR (800-952-2687)</p> <p>Paul.fowler@novascotia.ca</p>
Nunavut	<p>Nomazwe Siziba Manager, Business Development Economic Development and Transportation</p>	<p>nsiziba@gov.nu.ca</p>
Ontario	<p>Jim Boyden Senior Policy Advisor – Standards Lead Business Relief Unit Strategic Industries Division Ministry of Economic Development, Job Creation and Trade</p>	<p>777 Bay Street Floor 21 Toronto, Ontario Jim.boyden@ontario.ca</p>
Prince Edward Island	<p>Glenda MacKinnon-Peters Director of Land Department of Agriculture and Land</p>	<p>gcmackinnon-peters@gov.pe.ca (902)-368-4847 31 Gordon Drive, PO Box 2000, Charlottetown, PE, C1A 7N8</p>
Quebec	<p>CEO, Régie du bâtiment du Québec</p>	<p>https://www.rbq.gouv.qc.ca/en/contact-us/</p>
Saskatchewan	<p>Executive Director Government of Saskatchewan Building and Technical Standards Ministry of Government Relations</p>	<p>1430 – 1855 Victoria Avenue Regina, SK S4P 3T2 Canada Phone: 306-787-4517 btstandards@gov.sk.ca</p>
Yukon	<p>Hector Lang A/Director Building Safety Standards Branch Department of Community Services Government of Yukon</p>	<p>Hector.Lang@yukon.ca</p>

For additional information:

General information about this Agreement can also be requested through

ptac_secretary@scc.ca.